


AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT		1. CONTRACT ID CODE		PAGE OF PAGES 1 3	
2. AMENDMENT/MODIFICATION NO. P00001		3. EFFECTIVE DATE See Block 16C		4. REQUISITION/PURCHASE REQ. NO.	
6. ISSUED BY Strategic Petroleum Reserve Project SPRO U.S. Department of Energy 900 Commerce Road East US 492 New Orleans LA 70123		CODE 892435		7. ADMINISTERED BY (If other than Item 6) SPRO U.S. Department of Energy SPRO 900 Commerce Road East US 492 New Orleans LA 70123	
CODE		FACILITY CODE		5. PROJECT NO. (If applicable) 01601	
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) ExxonMobil Oil Corporation Attn: Mark Pierce 22777 SPRINGWOODS VILLAGE PKWY SPRING TX 773891425		(x)		9A. AMENDMENT OF SOLICITATION NO.	
				9B. DATED (SEE ITEM 11)	
		x		10A. MODIFICATION OF CONTRACT/ORDER NO. 89243524CCR000069	
				10B. DATED (SEE ITEM 13) 10/24/2024	
CODE L6H4QU78VGD3					
11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS					
<input type="checkbox"/> The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers <input type="checkbox"/> is extended. <input type="checkbox"/> is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or electronic communication which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by letter or electronic communication, provided each letter or electronic communication makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.					
12. ACCOUNTING AND APPROPRIATION DATA (If required) 00706-2023-37-450204-25299-1611327-0000000-0000000-0452257					
13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.					
CHECK ONE					
A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.					
B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation data, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).					
X C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: mutual agreement of the parties					
D. OTHER (Specify type of modification and authority)					
E. IMPORTANT: Contractor <input type="checkbox"/> is not <input checked="" type="checkbox"/> is required to sign this document and return 1 copies to the issuing office.					
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.) UEI: L6H4QU78VGD3 Award volume modification due to crude type change and subsequent conversion: Contract 89243524CCR000069 awarded for a total of 3,500,000 barrels of US Produced Sour to be delivered to SPR Bayou Choctaw site will be converted to US Produced Sweet. Each line item will be reduced per the agreed upon ratio as seen in the attached table (FIGURE 1). The ratio will result in an increase in the calculation of the New Fixed \$/barrel column. As a result of the ratio, the overall volume will decrease per line item. Period of Performance updates per sections B.1, C.1, F.1, and F.3 US Produced sweet crude oil line items will be delivered to Bayou Choctaw site per the attached table (FIGURE 2). Nomination dates for each period are due the 15th of the Continued ... Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.					
15A. NAME AND TITLE OF SIGNER (Type or print) KRIS HESTER (SENIOR TRADER)		15B. CONTRACTOR/OFFEROR  (Signature of person authorized to sign)		15C. DATE SIGNED 2/26/25	
16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Kelly M. Gele		16B. UNITED STATES OF AMERICA KELLY GELE Digitally signed by KELLY GELE Date: 2025.02.28 09:51:59 -06'00' (Signature of Contracting Officer)		16C. DATE SIGNED	

CONTINUATION SHEET

REFERENCE NO. OF DOCUMENT BEING CONTINUED

89243524CCR000069/P00001

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OF

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NAME OF OFFEROR OR CONTRACTOR

ExxonMobil Oil Corporation

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
	<p>preceding month (due on Friday if the 15th is Saturday, due on Monday if 15th is on a Sunday).</p> <p>Crude Oil Quality updates per section B.1, B.8, and Exhibit C-1</p> <p>Contractor will provide an updated Exhibit C-1, Certificate of Analysis that conforms to contract requirements, and a comprehensive assay of the US Produced sweet oil nominated for delivery at SPR Bayou Choctaw site before acceptance of any product into the SPR system. The modified/updated Exhibit C-1 will become the new baseline for customer warrants on quality, and assessing any applicable quality differentials per section B.8 of the contract. US Produced sweet cannot exceed 41° API, must remain below 0.5% sulfur mass, and be in compliance with all remaining parameters found within the modified Exhibit C-1.</p> <p>Waiver of section B.9</p> <p>Since this is a DOE request for crude grade substitution, section B.9 will not be applicable.</p> <p>Payment:</p> <p>VIPERS</p> <p>https://vipers.doe.gov</p> <p>Any questions, please contact</p> <p>by call/email 888-251-3557 or</p> <p>payments@hq.doe.gov</p> <p>Fund: 00706 Appr Year: 2023 Allottee: 37 Report</p> <p>Entity: 450204 Object Class: 25299 Program:</p> <p>1611327 Project: 0000000 WFO: 0000000 Local Use:</p> <p>0452257</p> <p>FOB: Destination</p> <p>Period of Performance: 04/01/2025 to 08/31/2025</p>				

FIGURE 1

Company	Line Item	Month	SPR Site	Volume Offered	Crude Oil Type	Contracted Sour Fixed \$/barrel	Awarded Sour Volume	Final Contract Value	Awarded Sour Volume	Proposed Conversion Ratio	Proposed Sweet Barrels	Proposed Revised Fixed \$/barrel	Final Contract Value	Revised Sour Schedule due to Site Pause
Exxon	1	Feb	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Jul-25
Exxon	2	Feb	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Jul-25
Exxon	3	Feb	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Jul-25
Exxon	4	Feb	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Aug-25
Exxon	6	March	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Aug-25
Exxon	7	March	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Aug-25
Exxon	8	March	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Aug-25
Exxon	9	March	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Aug-25
Exxon	11	April	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Apr-25
Exxon	12	April	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Apr-25
Exxon	13	April	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Jun-25
Exxon	16	May	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	May-25
Exxon	17	May	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	May-25
Exxon	18	May	BC	250,000	Poseidon	\$(b) (4)	250,000	\$(b) (4)	250,000	X	\$(b) (4)	\$(b) (4)	\$(b) (4)	Jun-25
							3,500,000	\$(b) (4)	3,500,000				\$(b) (4)	

FIGURE 2

	Contract Line Items	Revised Sour Delivery Schedule	Proposed Conversion Ratio	Proposed Monthly Sweet Volume
Apr-25	11/12	500,000	X (b) (4)	(b) (4)
May-25	16/17	500,000	X	(b) (4)
Jun-25	13/18	500,000	X	(b) (4)
Jul-25	1/2/3	750,000	X	(b) (4)
Aug-25	4/6/7/8/9	1,250,000	X	(b) (4)
Total		3,500,000		