DocuSign Envelope ID: DCBC6496-DFD4-4C57-I	3501-06D969BF5902		1. CONTRACT ID CO	DDE PAGE OF PAGES
AMENDMENT OF SOLICITATI	ON/MODIFICATION C	F CONTRACT		1 2
2. AMENDMENT/MODIFICATION NUMBER 0002	3. EFFECTIVE DATE See Block 16C	4. REQUISITION/PURCHAS	E REQUISITION NUMBER	5. PROJECT NUMBER (If applicable)
6. ISSUED BY COL	DE 01601	7. ADMINISTERED BY (I	f other than Item 6)	CODE
U.S. Department of Energy SPRPMO 900 Commerce Road East				
New Orleans, LA 70123				
8. NAME AND ADDRESS OF CONTRACTOR (Number, street, county, State and ZIP Cod		ode)	(X) 9A. AMENDMENT OF SOLICITATION NUMBER	
Macquarie Commodities Trading US LLC 500 Dallas St., Level 31			9B. DATED (SEE IT)	EM 11)
Houston, Texas 77002		10A. MODIFICATI	ON OF CONTRACT/ORDER NUMBER	
			22PO001	
CODE	FACILITY CODE		01/25/202	•
	S ITEM ONLY APPLIES TO A	MENDMENTS OF SOI	ICITATIONS	
CHECK ONE A. THIS CHANGE ORDER IS ISSUED NUMBER IN ITEM 10A. B. THE ABOVE NUMBERED CONTRA	ffer already submitted, such change this amendment, and is received properties on the properties of th	e may be made by letter or e ior to the opening hour and DIFICATIONS OF CONT R NUMBER AS DESCR Y) THE CHANGES SET FOR ECT THE ADMINISTRATIVE THE AUTHORITY OF FAR 4	RACTS/ORDERS. IBED IN ITEM 14. RTH IN ITEM 14 ARE MAI	provided each letter or electronic
	is required to sign this docum		_copies to the issuing	
Exchange Agreement No. 22PO0011 is provisions of the agreement remain the Except as provided herein, all terms and conditions of 15A. NAME AND TITLE OF SIGNER (Type or print) Jason Volz Division Direct	s modified as shown on the same.	he attached pages. A or 10A, as heretofore character of the control of the contr	Unless called out	d and in full force and effect.
Docusigned by: JASON VOLS	3/18/2024	GELE		
(Signature of person authorized to sign)	3/ 10/ 2024	(Signature	e of Contracting Officer)	

SF 30 BLOCK 14 CONTINUATION PAGE

2. <u>Custody Transfer – Return of oil to the SPR</u> – changes below:

Sun Tank to Big Hill

Custody transfer quantity and quality measurements will be the DOE meter skid and inline sampler located at the Sun Marine Terminal. Secondary measurement for quantity will be on the Sun shore tank and quality based on manual grab samples taken at the Sun/DOE inline sampler. The API Gravity, Sediment and Water, and Sulfur content will be performed by the DOE M&O contracted third party inspector. Contractor shall have the right to have a representative present to witness all sampling, measurements and testing analysis. The DOE M&O contracted third party inspection company will witness all measurement and testing and perform testing.

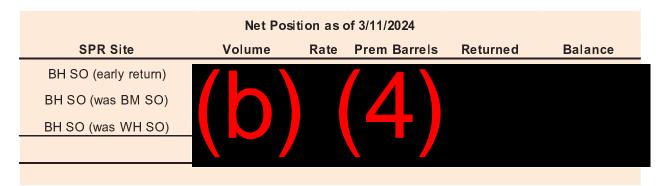
OR

Phillips 66 at Beaumont to Big Hill

Custody transfer quantity and quality measurements will be the Phillips 66 delivery shore tank gauges and tank composite sample for deliveries into the Big Hill pipeline. Secondary custody transfer quantity and quality measurements will be the Big Hill meters and in-line sampler. In the event neither of these are available, stakeholders will mutually agree on measurement location of quantity and quality. The API Gravity, Sediment and Water, and Sulfur content testing will be performed by the Government contracted third party inspector. Contractor shall have the right to have a representative present to witness all sampling, measurements, and testing analysis. The Government contracted third party inspection company will witness all measurement and perform testing. The Contractor is responsible for terminal throughput charges for oil deliveries performed under these conditions. Contractors will be invoiced an additional \$0.13 per barrel throughput for all crude oil that passes through the P66 Beaumont Terminal Connection Point.

3. <u>Term</u> – changes below:

Contractor shall return all remaining exchange oil plus applicable premium barrels to the Big Hill SPR site during the months of July through October 2026. See table below for statement of net position as of 3/11/2024.



4. Payment and Performance Guarantee – changes below:

The "Irrevocable Standby Letter of Credit" established in favor of the United States Department of Energy to the Contracting Officer will have an expiration date of December 31, 2026.

5. Payment – changes below:

Reference to Bryan Mound SPR shall be Big Hill SPR.