

NOTICE OF SALE
DE-NS96-11PO97000

SUPPLEMENTS AND AMENDMENTS
TO THE STANDARD SALES PROVISIONS

For this sale only, the Standard Sales Provisions (SSPs) are supplemented or amended as follows:

1. SSP C.7(a) is modified to provide the following address for submission of a Jones Act waiver request.

U. S. Customs and Border Protection
Office of Regulations and Rulings
Chief, Cargo Security
Carriers and Immigration Branch
U.S. Department of Homeland Security
1300 Pennsylvania Avenue, NW
Mint Annex
Washington, D.C. 20229
Telephone No. (202) 325-0030
Fax: (202) 325-0152

2. SSP B.5, "Superfund" Tax on SPR Petroleum-Caution to Offerors, is supplemented as follows: The "Superfund" taxes are currently not imposed; however, purchasers are liable for Oil Spill Liability Trust Fund taxes of \$0.08/barrel for all SPR crude oil streams. Additionally, purchasers are liable for state and local environmental fees, including the Federal Harbor Maintenance Fund fees, if applicable.

3. SSP B.17, SPR Crude Oil Streams and Delivery Points, is supplemented with the following information:

Minimum delivery lot sizes are 100,000 barrels for pipelines, 300,000 barrels for vessels, and 40,000 barrels for barges. Offerors are reminded, however, of their responsibility to comply with (1) any minimum tender provision of any pipelines by which they take delivery from an SPR terminal, and (2) the vessel usage and load rate restrictions specified in SSP C.8(c), "Vessel loading procedures."

4. SSP B.17, SPR Crude Oil Streams and Delivery Points, Paragraph (a) has been amended as follows:

ATTACHMENT A
CRUDE OIL QUANTITIES OFFERED FOR SALE
U. S. DEPARTMENT OF ENERGY - STRATEGIC PETROLEUM RESERVE

The crude oil streams, delivery mode and periods, daily maximum delivery capability, and quantities of crude oil offered in this sale are as follows:

MLI = Master Line Item/Crude Oil Stream
DLI = Delivery Line Item/Maximum Quantity per Delivery Mode and Period
MINQ = Minimum Contract Quantity Per DLI
MB = Thousand of Barrels
MBD = SPR's estimated daily maximum delivery limit capability for each delivery line item, consistent with current capabilities.

Crude Oil Stream <u>MLI</u>	DLI - Mode of Delivery	Delivery Period <u>Days</u>	MLI Qty <u>(MB)</u>	MBD <u>Limit</u>	DLI Qty <u>(MB)</u>	MIN Qty <u>(MB)</u>
Bryan Mound Sweet 001			10000			
	DLI-A Pipeline @ Jones Creek Tank Farm	01-31		400	10000	200
	DLI-B Vessel @ Freeport	01-31		400	10000	300
	DLI-H Pipeline @ Texas City	01-31		1000	10000	200
	DLI-I Vessel @ Texas City	01-31		300	9300	300

Crude Oil Stream <u>MLI</u>	DLI - Mode of Delivery	Delivery Period <u>Days</u>	MLI Qty <u>(MB)</u>	MBD <u>Limit</u>	DLI Qty <u>(MB)</u>	MIN Qty <u>(MB)</u>
West Hackberry Sweet 004			10000			
	DLI-A Pipeline @ Sun	01-31		775	10000	200
	DLI-B Vessel @ Sun	01-31		1085	10000	300
	DLI-E Barge @ Sun	01-15		90	1350	120
	DLI-H Pipeline @ Lake Charles Meter Station	01-31		520	10000	200

Crude Oil Stream <u>MLI</u> Big Hill Sweet 009	<u>DLI - Mode of Delivery</u>	<u>Delivery Period Days</u>	<u>MLI Qty (MB)</u>	<u>MBD Limit</u>	<u>DLI Qty (MB)</u>	<u>MIN Qty (MB)</u>
			10000			
	DLI-A Pipeline @ Sun	01-31		775	10000	200
	DLI-B Vessel @ Sun	01-31		1085	10000	300
	DLI-E Barge @ Sun	16-31		90	1440	120
	DLI-H Pipeline @ Unocal	01-31		30	1550	200
	DLI-I Vessel @ Unocal	01-31		200	6200	300
	DLI-L Pipeline @ Shell 20-inch Pipeline	01-31		180	5580	200